

Page 1 of 4



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA

Report Date: 07/02/2018 Mine Name: Southwest #1 Permit Number: M/47/0103 Mine Status: Inactive Operator Name: Red Leaf Resources Inspection Date: 6/19/2018 Permit Fees: Paid Inspector(s): A. Abate Inspection Time: 9:00 AM Bond Amount: \$3,776,000 Attendee(s): K. Johns, T. Waltman, J. Patten Weather: Sunny 70s Bond Escalation: 11/4/2015 Inspection Purpose: Annual Inspection 5/24/2017 Prior Inspection:

Minerals Inspection Report

Conclusions and Recommendations

No immediate action items identified. Notice, permit fees, and reclamation bond are up to date and in compliance. Continue to monitor the

Site	when in the area.		
	Elements of Inspection	Evaluated & Commented	Enforcement
1.	Permits, Revisions, Transfer, Bonds		
	Discussed the status of the mine. The company is primarily working in the laboratory to develop new test capsule technology. Research is at least 2 years out until field scale testing is viable. The NOI was recently amended to include a new water impoundment structure adjacent to the Pilot area. An updated EPS Facility Site Plan (Figure 1A) was also submitted. The total disturbance area current measures at just under 500 acres. The mine is permitted for 16,838.		
2.	Public Safety (shafts, adits, trash, signs, highwalls)		
	Access to the site is from a gate. Even with a gate, because of the site's remote location the location.	on, it is still easy for unauthorized a	iccess to enter
3.	Protection of Drainages/Erosion Control		
4.	nearby seep in the northeast corner of the permit area. The seep was not flowing at the previous flow appearing to be originating out of the oil-shale outcrop. The company is seep. Request that the location of this seep be added to the hydrology map. *Deleterious Material**	e time of the inspection but had inc s monitoring the flow and water ch	lications of nemistry of the
	None was observed onsite. The operator recently dismantled the large white tent structure that was on the property. The petroleum contents of the tanks in the Pilot area have recently been drained.		
5,	Roads (maintenance, surfacing, dust control, safety)		
	The site does not contain any paved roads. The site is inactive and therefore there is no significant source of dust being emitted from vehicle traffic.		
6.	111111111111111111111111111111111111111		
7.	Backfilling/Grading (trenches, pits, roads, highwalls, shafts)		
	The exploration pit was recently partially backfilled in order to stablize it. Discussed the need to line the construction pond which was just being used for dust control. The water when contained in it, is just well water or stormwater, so there is really no reason why it needs to be lined.		
8.	Soils		
	Topsoil berms were stabilized with the approved interim seedmix. The vegetation on the topsoil piles was growing exceptionally well.		
9.	Revegetation		
		Card .	

Mine: M/47/0103 Inspected: 6/19/2018

Page 2 of 4

Rare plant test area progress was discussed. Graham's Penstemon were growing in the test areas both on native soil and on crushed oil shale. The area that appears to be the most successful with the plantings is the test area is the oil shale outcrop with no topsoil cover. A new area of spent oil shale was added to the reference area to see if the approved seed mix could be planted successfully. Some seedlings were observed on the spent shale pile but not great likely due to lack of moisture. The Division provided the operator with the report that was issued by SWCA regarding the evaluation of the permit area for rare plants that are part of the white Penstemon and Graham's Beardtongue Conservation Agreement.

10. Other

Inspector's Signature:

CC: Jerry Mansfield, jmansfield@utah.gov/

File: /C/Users/aprilabate/Desktop/Inspections/Insp-06192018.pdf

Mine: M/47/0103 Inspected 6/19/2018

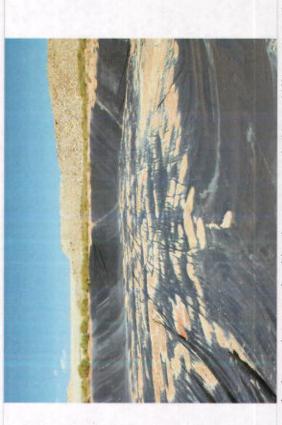


Mound of spent shale located in the reference area. This pile is being used as an experiment Penstemon is growing well on oil shale test plot.

to see if the seed mix can grow on spent oil shale.



General vicinity of the seep located in the northeast portion of the permit area.



Construction impoundment was dry. Liner is not necessary in this pond if it contains well water or stormwater runoff only.



Current Disturbance Area approximation